

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>286,769</b>	<b>--</b>	<b>--</b>	<b>309,360</b>	<b>50,881</b>	<b>13,457</b>	<b>-5,210</b>	<b>649,042</b>	<b>16,635</b>	<b>0</b>	<b>46,707</b>
<b>Hydrocarbon Gas Liquids</b>	<b>19,342</b>	<b>-57</b>	<b>11,180</b>	<b>14,229</b>	<b>11,695</b>	<b>--</b>	<b>1,636</b>	<b>24,087</b>	<b>16,698</b>	<b>13,968</b>	<b>5,750</b>
Natural Gas Liquids	19,342	-57	9,713	14,168	11,695	--	1,641	24,087	16,698	12,435	5,735
Ethane	8	--	--	--	--	--	--	--	1	7	--
Propane	2,882	--	10,039	9,406	4,089	--	1,062	--	10,550	14,804	2,735
Normal Butane	4,303	--	-1,138	4,559	5,374	--	565	7,637	5,958	-1,062	2,557
Isobutane	2,938	--	812	203	2,232	--	10	8,066	7	-1,898	398
Natural Gasoline	9,211	-57	--	--	--	--	4	8,384	183	583	45
Refinery Olefins	--	--	1,467	61	--	--	-5	--	--	1,533	15
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,569	--	--	--	-5	--	--	1,574	9
Normal Butylene	--	--	-102	61	--	--	0	--	--	-41	6
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>6,009</b>	<b>--</b>	<b>30,305</b>	<b>90,462</b>	<b>-10,701</b>	<b>-4,698</b>	<b>111,650</b>	<b>6,628</b>	<b>2,495</b>	<b>49,592</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,009	--	9,595	44,283	8,278	-57	65,805	2,417	0	4,356
Hydrogen	--	--	--	--	--	14,084	--	14,084	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	6,009	--	9,595	44,283	-5,806	-57	51,721	2,417	0	4,356
Fuel Ethanol	--	3,216	--	3,167	38,235	2,093	38	44,859	1,814	0	2,899
Renewable Fuels Except Fuel Ethanol	--	2,793	--	6,428	6,049	-7,899	-95	6,862	604	0	1,457
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,690	-175	--	-2,179	11,121	2,078	2,495	17,243
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	7,020	46,354	-18,980	-2,462	34,724	2,132	0	27,993
Reformulated	--	0	--	1,120	21,478	-2,048	-299	20,827	22	0	14,822
Conventional	--	--	--	5,900	24,876	-16,932	-2,163	13,897	2,110	0	13,171
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>822,575</b>	<b>48,465</b>	<b>24,400</b>	<b>19,674</b>	<b>-4,954</b>	<b>--</b>	<b>91,250</b>	<b>828,818</b>	<b>31,804</b>
Finished Motor Gasoline	--	--	444,351	5,887	4,585	16,886	45	--	16,117	455,548	2,746
Reformulated	--	--	308,136	--	--	3,316	5	--	--	311,447	18
Conventional	--	--	136,215	5,887	4,585	13,571	40	--	16,117	144,101	2,728
Finished Aviation Gasoline	--	--	444	14	--	--	69	--	--	389	253
Kerosene-Type Jet Fuel	--	--	86,014	32,003	1,551	--	-1,571	--	4,533	116,606	8,184
Kerosene	--	--	107	40	--	--	-33	--	275	-95	11
Distillate Fuel Oil	--	--	177,580	5,466	12,089	2,788	-2,529	--	28,039	172,414	12,197
15 ppm sulfur and under	--	--	169,206	5,151	12,189	2,788	-2,262	--	22,255	169,341	11,286
Greater than 15 ppm to 500 ppm sulfur	--	--	2,987	308	-100	--	33	--	2,072	1,090	309
Greater than 500 ppm sulfur	--	--	5,387	7	--	--	-300	--	3,712	1,982	602
Residual Fuel Oil	--	--	22,046	3,471	--	--	422	--	6,536	18,559	4,542
Less than 0.31 percent sulfur	--	--	494	--	--	--	494	--	NA	NA	755
0.31 to 1.00 percent sulfur	--	--	5,443	870	--	--	325	--	NA	NA	622
Greater than 1.00 percent sulfur	--	--	16,109	2,601	--	--	-389	--	NA	NA	3,165
Petrochemical Feedstocks	--	--	2	279	--	--	-6	--	--	287	2
Naphtha for Petro. Feed. Use	--	--	2	279	--	--	-6	--	--	287	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	373	--	--	--	7	--	--	366	53
Lubricants	--	--	4,876	199	-71	--	-198	--	3,775	1,427	660
Waxes	--	--	--	290	--	--	--	--	54	236	--
Petroleum Coke	--	--	40,871	119	925	--	-480	--	31,490	10,905	1,259
Marketable	--	--	31,306	119	925	--	-480	--	31,490	1,340	1,259
Catalyst	--	--	9,565	--	--	--	--	--	--	9,565	--
Asphalt and Road Oil	--	--	8,278	697	5,321	--	-671	--	431	14,537	1,797
Still Gas	--	--	33,651	--	--	--	--	--	--	33,651	--
Miscellaneous Products	--	--	3,982	--	--	--	-9	--	2	3,989	100
<b>Total</b>	<b>306,111</b>	<b>5,952</b>	<b>833,755</b>	<b>402,359</b>	<b>177,439</b>	<b>22,430</b>	<b>-13,226</b>	<b>784,779</b>	<b>131,211</b>	<b>845,282</b>	<b>133,853</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogas, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.